

Table S49. Summary statistics for natural gas – Washington, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	309,516	332,358	313,922	312,236	333,050
Intransit Receipts	0	0	0	0	0
Interstate Receipts	704,102	697,556	589,701	618,824	662,666
Withdrawals from Storage					
Underground Storage	26,053	23,869	25,583	25,836	31,120
LNG Storage	2,405	1,157	1,564	1,138	981
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-55,734	-79,201	-50,292	R-56,222	-53,262
Total Supply	986,342	975,739	880,477	R 901,813	974,555

See footnotes at end of table.

Table S49. Summary statistics for natural gas – Washington, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	310,428	285,726	264,589	R264,540	314,124
Deliveries at U.S. Borders					
Exports	12,530	7,769	9,768	6,016	10,409
Intransit Deliveries	0		0	0,010	0
Interstate Deliveries	634,036	655,119	576,511	604,920	620,910
Additions to Storage	034,030	033,113	370,311	004,320	020,310
Underground Storage	26,411	25,968	27,946	25.183	28,208
LNG Storage	2,937	1,157	1,664	1.154	20,200
LING Storage	2,937	1,137	1,004	1,134	903
Total Disposition	986,342	975,739	880,477	R 901,813	974,555
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	7,497	7,587	6,644	R9,184	10,153
Plant Fuel	0	0	0	0	0
Delivered to Consumers			· · · · · · · · · · · · · · · · · · ·		······
Residential	84,143	75,554	85,393	79,892	83,365
Commercial	55,697	51,335	56,487	53,420	55,805
Industrial	71.271	71,280	76,289	78.196	80,889
Vehicle Fuel	510	436	510	512	575
Electric Power	91,308	79,535	39,265	43,336	83,336
Liectric i owei	31,300	73,333	33,203	43,330	83,330
Total Delivered to Consumers	302,930	278,139	257,945	255,356	303,970
Total Consumption	310,428	285,726	264,589	R 264,540	314,124
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	6,320	6,273	6,535	6,732	7,352
Industrial	65,055	65,390	70,543	72,469	75,504
Number of Consumers					
Residential	1,059,239	1,067,979	1,079,277	1,088,762	1,102,318
Commercial		1,067,979			
	98,965	99,231	99,674	100,038	100,939
Industrial	3,428	3,372	3,353	3,338	3,320
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	563	517	567	534	553
Industrial	20,791	21,139	22,752	23,426	24,364
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	3.99	4.22	3.96	2.72	3.62
Exports	5.55	4.81	4.47	3.87	4.02
Citygate	6.59	6.29	5.55	4.48	4.89
Delivered to Consumers	0.55	U.E3	3.33	1.10	1.03
Residential	13.95	12.24	12.30	11.87	11.37
Commercial	12.26	10.49	10.40	9.82	9.21
Industrial	11.68	9.37	9.47	8.77	8.37
Vehicle Fuel	11.98	12.89	9.88	11.06	13.37
Electric Power	5.29	5.52	W	W	W

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

Revised data.

W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.